

General Instruction HOT WORK

Marine Department

Fujairah Offshore Anchorage Area

(FOAA) &

Port of Fujairah (Berths)

Document

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Purpose

The core purpose of hot work procedures and compliance with all relevant conventions and regulations is to create a safe working environment within the port and Fujairah offshore anchorage area (FOAA), specifically addressing hot work tasks. This objective aims to significantly diminish the likelihood of accidents resulting in personal injury or property damage. This document provides explicit guidelines for precautions to be meticulously observed both before, during, and after hot work operations to effectively prevent the occurrence of fire or explosions. Such incidents could potentially cause harm to individuals or property within the port and Fujairah offshore anchorage area (FOAA).

Scope

The scope of this document is designed as a general instruction to compliment the criteria for hot work process onboard vessels (Tankers) with specified limitations on work activities in line with - Chapter 9, section 9.4 of the Sixth Edition of ISGOTT (International Safety Guide for Oil Tankers & Terminals).

This general instruction is applicable to all individuals and entities utilizing the port, including Ship masters, shipping agents, registered repair companies, and chemists, who intend to engage in hot work activities within the port and Fujairah offshore anchorage area (FOAA).

Table 1: Berth Restrictions

NOTE: FOTT is classed as a hazardous facility, any vessel requiring hot work will be moved to an appropriate allowable Hot Work location.

Hot Work Activity	Location	Permission
	FOTT (Fujairah Oil Tanker Terminal)	Not Allowed due Hazardous Area

Overview

A key shipping hub for the Gulf and wider regions, the Port of Fujairah is the only multi-purpose maritime facility on the east coast of the United Arab Emirates. Strategically located just 70 nautical miles outside the Strait of Hormuz, the Port provides an essential economic link between Europe and Asia, opening the markets of the Indian subcontinent and Northeast Africa to greater local and international trade. Since operations started in 1983, the Port has consistently provided vital infrastructure and resources to meet the region's growing needs, thereby playing an essential economic and strategic role in its progress. Its extensive facilities and services include container operations, general and project cargo, as well as dry and liquid bulk cargo.

- Location: Latitude / Longitude: 250 10.35' N 0560 21.8' E
- The Service Harbour is used for providing extensive services to the Ocean-going Vessels at the Fujairah Offshore Anchorage Area including Supply, provision, Crew Change & other essential marine activities.

Definition of Hot Work

Hot work can and has caused fires and explosions in, on or near cargo tanks or other spaces that contained or have previously contained, flammable substances or substances that emit flammable vapors.

Hot work is any work that involves sources of ignition or temperatures high enough to ignite a flammable gas or liquid or material. This includes, but is not limited to:

- Welding (electric arc or gas).
- Cutting, burning, gouging (electric or gas).
- Heating (blow torch or heat gun).
- Soldering (electric or blow torch).
- Use of the following temporary/portable equipment in a hazardous area should be classed as hot work:
- Power tools (electric or electric power tools).
- Non-intrinsically safe electronic equipment.
- Internal combustion engines (driving air compressors, pumps, pressure washers, etc.).

Roles and Responsibilities

Port of Fujairah

The Port of Fujairah plays a pivotal role in its jurisdiction as the Port Authority, with its function being to ensure compliance with the specified guidelines and international conventions, including this guideline. The ultimate responsibility and accountability for adherence and compliance with all safeguards concerning Hot Work lie with: **The Ship's Master**

The Ship's Master

- The Master shall initially decide whether hot work is justified and whether it can be done safely as per the vessel safety management system (SMS) under the ISM, their Permit to Work System and relevant international standards and codes of practice.
- The departmental heads shall assess all proposed work within their departments before the work commences.
- A risk assessment shall identify the hazards and the risks involved. This will produce risk-reduction measures that need to be taken to allow the work to be done safely.
- The risk assessment should identify hazards, their threats, and their consequences (via risk matrix)
 to fire watch personnel and emergency response and evacuation plans. Risk assessments shall be
 applied utilizing the 5 pillars to ensure all risks are determined as low as reasonably practicable
 (ALARP).
- A written work plan (method statement) for conducting the work should be thoroughly completed, discussed, and mutually agreed upon by all individuals assigned to or impacted by the planned activities. This plan encompasses all vessel marine crew members as well as contractors

- and visitors at the designated location This plan shall define all planned activities, associated risks, and potential consequences while ensuring that all barriers to prevent occurrence are in place.
- The plan shall also identify the person authorizing the work and the personnel responsible for carrying out the specified tasks, including contractors. And their 3rd party contractors.
- A designated Responsible Officer not directly involved in the hot work should ensure that the plan is followed via completing approved inspections.
- Personnel carrying out the work shall be adequately trained and competent to carry out safely and effectively.
- The usual resource limitations on board a tanker mean that only one hot work operation at a time should be carried out. A separate hot work permit should be approved for each intended task and location.
- The work area should be carefully prepared and secured before hot work starts.
- Fire safety precautions and fire-extinguishing measures should be reviewed. Adequate firefighting equipment should be prepared, laid out, and ready for immediate use.
- Fire watch procedures should be established for the area of hot work and for adjacent spaces where heat transfer or accidental damage might create a hazard, e.g., damage to hydraulic lines, electrical cables, thermal oil lines, etc. The fire watch should monitor the hot work and act if residues or paint coatings ignite. Effective ways to contain and extinguish welding sparks and molten slag should be established.
- The atmosphere of the area should be tested and be less than 1% Lower Flammable Limit (LFL) as per Chapter 9, section 9.4.4.1 page 135 of ISGOTT (International Safety Guide for Oil Tankers & Terminals).
- The vessels' hot work permit should be issued just before the work is to be done. If the start of the work is delayed, all safety measures should be rechecked and recorded before it begins in each case.
- Permits are issued under specific conditions, but if these change (missing words/consider rephrase), hot work should stop immediately. The permit should be withdrawn or cancelled until all conditions and mitigations have been checked and reinstated, allowing the permit to be reissued or re-approved.
- The work area should be adequately and continuously ventilated, and the frequency of atmosphere monitoring should be established. Times and results of atmosphere monitoring should be recorded on a sheet.
- The cargo tank beneath the hot work location should be continuously ventilated, cleaned, and gas freed.
- Isolation of the work area and fire safety precautions should continue until the risk of fire no longer exists.
- Master to make sure, all operations related to Hot Work and Gas Freeing will be carried out in accordance with the Oil Tanker Operation Manual & ISGOTT (International Safety Guide for Oil Tankers & Terminals.

- The Master of the vessel assumes ultimate responsibility and accountability for ensuring rigorous adherence and strict compliance with the 'Port of Fujairah General Instruction Hot Work' within the Port of Fujairah jurisdiction. This responsibility extends to both the Fujairah Offshore Anchorage Area (FOAA) and the Port of Fujairah (Berths).
- In category 1 Hot Work activities, the Chemist, acting as a Safety Assessor on board the vessel, assists the Master in ensuring the safe execution of such tasks & risk assessment. It is crucial to recognize that the Master retains overriding authority and primary responsibility in this capacity.

Registered Agent

The registered vessel agent holds the responsibility for the following tasks:

- Request NOC from the Port of Fujairah for hot work and complete all necessary document submissions.
- The agent of the vessel appoints a Port of Fujairah registered Chemist to attend to vessels when hot work is requested. The foremost duty of the Chemist is to inspect the work area, assess its safety conditions, and issue the requisite certificates, which encompass "Gas free, Safe for entry and Hot Work permit Certificate".
- For category 1 Hot Work activities, the vessel's agent designates a Chemist registered with the Port of Fujairah to act as a Safety Assessor, supervising vessels during the execution of such specialized hot work. The primary responsibility of the Chemist is to inspect the work area, evaluate its safety conditions, carry out Risk assessment and issue "Gas free, Safe for entry and Hot Work permit Certificate". In the role of a safety assessor, the Chemist stays on board throughout the entire duration of the Hot Work activity, from initiation to completion. All associated charges will be covered by the registered vessel agent and borne by the vessel owner / operator.

General Chemist Roles and Responsibilities

As the primary duty, the Port of Fujairah registered Chemist must board the ship and prepare for hot work safety assessments. Before issuing the "Gas free, Safe for entry, and Hot Work permit Certificate," it is imperative to conduct a thorough inspection of the Hot work area. Failure to adhere to this requirement could result in severe violations of Port regulations and associated consequences. Chemist Shall;

- 1. Conduct comprehensive gas measurements to verify that the atmosphere in the designated work area is safe for hot work activity and as per requirements.
- 2. Examine the ship's firefighting appliances to confirm their availability. These are critical for addressing unforeseen emergencies during hot work. Ensure that fire hoses are charged and easily accessible, and available for firefighting to uphold safety standards.
 - In the event of any missing equipment or safety concerns regarding the hot work area, promptly communicate with the Master of the Vessel to arrange necessary actions to rectify the situation.

- 3. If the hot work area is deemed unsafe, report the situation to the Port of Fujairah control tower for further evaluation and guidance to ensure safety compliance.
- 4. Confirm that the hot work job requested by the Master of the Vessel has received NOC from the Port of Fujairah before proceeding & verifying the job scope.
- 5. Clearly document the condition of the "Gas free, Safe for entry, and Hot Work permit Certificate" to accurately reflect the status of the work area. This documentation will minimize confusion and potential risks.
- 6. Issue separate "Gas free, Safe for entry, and Hot Work permit Certificate" for specific jobs and locations when conditions vary due to onboard resource constraints.
- 7. The "Gas free, Safe for entry, and Hot Work permit Certificate" should not be issued if the conditions and safety measures are not aligned with the requirements.
- 8. Maintain open and regular communication with the Port for clarification or addressing any safety-related concerns & and non-compliance.

Chemist role as Safety Assessors

- When Hot Work is designated under category 1,
 - 1. the Chemist will conduct a risk assessment and check measures to mitigate potential risks. Throughout the entire duration of hot work, the Chemist remains on board, serving as a Safety Assessor from commencement until completion.
 - 2. In the role of a Safety Assessor at the Port of Fujairah, the registered Chemist holds the primary responsibility of boarding the ship and conducting thorough safety assessments for hot work. It is crucial to inspect the hot work area meticulously before issuing the "Gas free, Safe for entry, and Hot Work permit Certificate". Non-compliance with this requirement may lead to severe violations of Port regulations and subsequent consequences.
 - 3. The Chemist is tasked with performing comprehensive gas measurements to ensure that the atmosphere in the designated work area aligns with the safety standards set by the Port of Fujairah, facilitating safe hot work activities.
 - 4. Additionally, the Chemist conducts periodic checks of the atmosphere, recording readings at agreed intervals & before restarting hot work after a break, these checks are essential to maintain safety standards and prevent potential hazards.

NOTE: The Chemist who is acting on behalf of the Port of Fujairah as a Safety assessor is assigned to complete a specified assurance task on compliance against stated work plans in the Master Declaration. The Safety assessor does not supersede the accountability of the Master for overall compliance and safe execution of stated work plans.

5. The vessel's Master bears the ultimate responsibility and accountability for ensuring meticulous adherence to and strict compliance with the 'Port of Fujairah General Instruction Hot Work' within the Port of Fujairah jurisdiction. This encompasses both the Fujairah Offshore Anchorage Area (FOAA) and the Port of Fujairah (Berths). While the Chemist, serving as a Safety Assessor on board the vessel, assists the Master in ensuring the safe

execution of hot work activities & risk assessment, it is essential to note that the Master retains overriding authority and responsibility in this regard.

Registered Repair Company (POF Approved Vendors)

- The company should diligently maintain accurate records of essential documents, including the Permit to Work, Risk Assessment, and Toolbox Meeting records. These records should be properly organized and easily accessible.
- Ensure the proper issuance of a Permit to Work for the hot work activity. This should involve a thorough assessment of the work area and potential risks before starting any hot work.
- Perform a comprehensive risk assessment before commencing hot work. Identify potential hazards, assess their severity, and implement necessary safety measures to mitigate risks.
- Arrange and conduct a Toolbox Meeting with all technicians involved in the hot work. During this meeting, safety review of procedures, emergency protocols, and any specific concerns related to the task at hand.
- Ensure that all technicians directly involved in the hot work activity sign the Permit to Work, Risk Assessment, and Toolbox Meeting records. This signifies their acknowledgment and commitment to adhering to safety protocols.
- Verify that all technicians follow the safety guidelines outlined in the Permit to Work, Risk Assessment, and Toolbox Meeting. Address any deviations promptly to maintain a safe working environment.
- Have contingency plans in place for dealing with emergencies related to hot work, such as fire, gas leaks, or injuries. Ensure that technicians are aware of these procedures.
- Provide adequate supervision and oversight throughout the hot work process to ensure that safety measures are maintained and that the work is carried out according to established standards.
- Safeguard the records of the Permit to Work, Risk Assessment, and Toolbox Meeting for a designated period in compliance with regulations and company policies.
- The technician from the repair company should strictly perform only the approved hot work job as approved by the Port of Fujairah. Any requests for additional tasks or instructions from the Ship's master should not be accepted and must be promptly reported to the Vessel agent.

Hot Work Requirements (Tankers)

The requirements mentioned below are derived from section 9.4 of the Sixth Edition of ISGOTT (International Safety Guide for Oil Tankers & Terminals). Industry guidance, including ISGOTT, is founded upon the most current and reliable knowledge and information accessible. The Safety Management System (SMS) of the vessel under the ISM should include adequate guidance on the control of hot work and should be robust enough to ensure compliance. An absence of guidance should be understood as work is prohibited rather than approved. Welding should only be carried out in ventilated areas.

Hot Work Requirements

The implementation of hot work on vessels (Tankers) will adhere to the guidelines detailed in Chapter 9, section 9.4 of the Sixth Edition of ISGOTT (International Safety Guide for Oil Tankers & Terminals).

Appendix H – Chapter 9, section 9.4 of the Sixth Edition of ISGOTT (International Safety Guide for Oil Tankers & Terminals).

Hot Work Categories (Hi Potential Risk Group 1 and 2)

The Hot Work procedures onboard tankers are categorized into two groups based on the location of the work and associated risk assessment:

Category 1:

- 1. Hot Work being carried out in Cargo, Ballast, or Bunker Tanks.
- 2. Hot Work on the tank deck or less than 500 mm above the tank deck
- 3. Hot Work performed on Pipelines ISGOTT section 9.4.5.7
- 4. Hot Work carried out in the Pump Room ISGOTT section 9.4.5.4
- 5. Hot Work in the vicinity of bunker tanks ISGOTT section 9.4.5.6

Category 2:

- 1. Hot Work conducted outside Cargo, Bunker, or Ballast Tanks & above the tank deck at a height more than 500 mm
- 2. Hot Work carried out in Machinery Spaces (outside of the Engine Workshop).
- 3. Any Hot Work location not classified as category 1.

Risk Management Requirements for Category 1:

The designated Chemist will board the vessel and,

- 1. conduct a physical inspection and photograph for evidence,
- 2. record gas readings, and issue the "Gas free, Safe for entry, and Hot Work permit Certificate".
- 3. Photographic evidence to submitted with gas free certificate.

The Chemist, serving as a Safety Assessor,

- 1. will remain onboard throughout the entire duration of the Hot Work activity,
- 2. ensuring continued compliance with safety measures approved photographic evidence of work area to be documented.
- 3. The Chemist will also perform periodic atmosphere checks at agreed intervals and photographed as documented evidence.

Risk Management Requirements for Category 2:

- 1. The designated Chemist will board the vessel,
- 2. conduct a physical inspection, record gas readings,
- 3. and issue the "Gas free, Safe for entry, and Hot Work permit Certificate".

NOTE: Unlike Category 1, where determined based on risk, the Chemist is not obligated to remain onboard throughout the entire Hot Work activity. However, the Port of Fujairah may direct the Chemist to remain onboard based on.

- 1. The residual risk requiring further supervision is required.
- 2. Determined that change in work scope may occur.
- 3. Vessel supervision has been determined as required.

Conditions

The Ship must be in Ballast Condition. All slops should either be removed from the ship or isolated in a tank located as far away from the hot work location as practicable greater than 30 m.

Hot Work Restricted Activity (International Standard)

Table 2: Restrictions

Hot Work activity	FOAA	POF (Lay by Berths)			
During Bunkering Operation/De-slopping	Not allowed	Not allowed			
(Hydrocarbon transfers)					

For tankers without an Inert Gas (IG) system:

All cargo tanks within 30m of the hot work location, including those positioned diagonally, should be either:

- 1. Cleaned and gas freed to meet hot work standards. or
- 2. Completely filled with water.

All slops should be either removed from the ship or securely isolated in the tank that is furthest from the hot work location, with a minimum distance of 30m. Vapor or vent lines to the compartment should be ventilated to not exceed 1% Lower Flammable Limit (LFL) and then isolated. Additionally, the possibility of using an external source of IG should be considered.

"Gas free, Safe for entry and Hot Work permit Certificate" validity

The Chemist issued "Gas free, Safe for entry and Hot Work Certificate" maximum validity 24hrs.

Hot Work Requirements (LPG/LNG Ships)

Hot work on LPG/LNG ships will be evaluated based on location and risk assessment, with special consideration given to explicit permission from the Harbour Master. An established habitat for hot work must be verified. The Ship must be in Ballast Condition.

Hot Work Requirements (Cargo Ships)

Conditions

The Ship must be in Ballast Condition or loaded with non-hazardous cargo.

Hot Work Categories (Hi Potential Risk Group 1 and 2)

The Hot Work procedures onboard ship is categorized into two groups based on the location of the work and associated risk assessment:

Category 1:

- 1. Hot Work conducted inside Ballast tanks having common boundary with Fuel oil tanks.
- 2. Hot Work conducted inside Bunker tanks.
- 3. Hot Work performed on Pipelines such as Bunker lines.

Category 2:

1. Any Hot Work location not classified as category 1.

Risk Management Requirements for Category 1:

The designated Chemist will board the vessel and,

- 1. conduct a physical inspection,
- 2. record gas readings, and issue the "Gas free, Safe for entry, and Hot Work permit Certificate"

The Chemist, serving as a Safety Assessor,

- 1. will remain onboard throughout the entire duration of the Hot Work activity,
- 2. ensuring continued compliance with safety measures approved.
- 3. The Chemist will also perform periodic atmosphere checks at agreed intervals.

Risk Management Requirements for Category 2:

- 1. The designated Chemist will board the vessel,
- 2. conduct a physical inspection, record gas readings,
- 3. and issue the "Gas free, Safe for entry, and Hot Work permit Certificate".

NOTE: Unlike Category 1, where determined based on risk, the Chemist is not obligated to remain onboard throughout the entire Hot Work activity. However, the Port of Fujairah may direct the Chemist to remain onboard based on.

- 1. The residual risk requiring further supervision is required.
- 2. Determined that change in work scope may occur.
- 3. Vessel supervision has been determined as required.

Hot Work Restricted Activity (International Standard)

Table 3: Restrictions

Hot Work activity	FOAA	POF (Lay by Berths)
During Bunkering Operation/De-slopping	Not allowed	Not allowed
(Hydrocarbon transfers)		

"Gas free, Safe for entry and Hot Work permit Certificate" validity

The Chemist issued a "Gas free, Safe for entry, and Hot Work Certificate" with a maximum validity of 72 hours, except for enclosed space areas, where the validity is 24 hours.

Hot Work Requirements (Service Boats)

Conditions

The vessel must be in Ballast Condition and the Deck area should be clear from any cargo.

Hot Work Categories (Hi Potential Risk Group 1 and 2)

The Hot Work procedures onboard Service boat are categorized into two groups based on the location of the work and associated risk assessment:

Category 1:

- 1. Hot Work conducted inside Ballast tanks having common boundary with Fuel Oil tanks.
- 2. Hot Work conducted inside Bunker tanks.
- 3. Hot Work performed on Pipelines such as Bunker lines.

Category 2:

4. Any Hot Work location not classified as category 1.

Risk Management Requirements for Category 1:

The designated Chemist will board the boat and,

- 1. conduct a physical inspection,
- 2. record gas readings, and issue the "Gas free, Safe for entry, and Hot Work permit Certificate".

The Chemist, serving as a Safety Assessor,

- 1. will remain onboard throughout the entire duration of the Hot Work activity,
- 2. ensuring continued compliance with safety measures approved.
- 3. The Chemist will also perform periodic atmosphere checks at agreed intervals.

Risk Management Requirements for Category 2:

- 1. The designated Chemist will board the boat,
- 2. conduct a physical inspection, record gas readings,
- 3. and issue the "Gas free, Safe for entry, and Hot Work permit Certificate".

NOTE: Unlike Category 1, where determined based on risk, the Chemist is not obligated to remain onboard throughout the entire Hot Work activity. However, the Port of Fujairah may direct the Chemist to remain onboard based on.

- 4. The residual risk requiring further supervision is required.
- 5. Determined that change in work scope may occur.
- 6. Boat supervision has been determined as required.

Hot Work Restricted Activity

Table 4: Restrictions

Hot Work activity	FOAA	POF (Lay by Berths)			
During Bunkering Operation (Hydrocarbon transfers)	Not allowed	Not allowed			
While drifting	Not allowed	Not allowed			

"Gas free, Safe for entry and Hot Work permit Certificate" validity

The Chemist issued a "Gas free, Safe for entry, and Hot Work permit Certificate" with a maximum validity of 72 hours, except for enclosed space areas, where the validity is 24 hours.

NOTE: The dedicated area for Hot Work jobs in the port is the UBB (Utility Boat Berth) area or Layby berth allocated by the Operation Department.

Hot Work Requirements (Dry Berth)

Hot Work Categories (Hi Potential Risk Group 1 and 2)

The Hot Work procedures onboard Service boat are categorized into two groups based on the location of the work and associated risk assessment:

Category 1:

- 1. Hot Work conducted inside Ballast tanks having common boundary with Fuel Oil tanks.
- 2. Hot Work conducted inside Bunker tanks.
- 3. Hot Work performed on Pipelines such as Bunker lines.

Category 2:

4. Any Hot Work location not classified as category 1.

Risk Management Requirements for Category 1:

The designated Chemist will board the boat and,

- 5. conduct a physical inspection,
- 6. record gas readings, and issue the "Gas free, Safe for entry, and Hot Work permit Certificate"

The Chemist, serving as a Safety Assessor,

- 1. will remain onboard throughout the entire duration of the Hot Work activity,
- 2. ensuring continued compliance with safety measures approved.
- 3. The Chemist will also perform periodic atmosphere checks at agreed intervals.

Risk Management Requirements for Category 2:

- 1. The designated Chemist will board the boat,
- 2. conduct a physical inspection, record gas readings,
- 3. and issue the "Gas free, Safe for entry, and Hot Work permit Certificate".

NOTE: Unlike Category 1, where determined based on risk, the Chemist is not obligated to remain onboard throughout the entire Hot Work activity. However, the Port of Fujairah may direct the Chemist to remain onboard based on.

- 4. The residual risk requiring further supervision is required.
- 5. Determined that change in work scope may occur.
- 6. Boat supervision has been determined as required.

Hot Work Prohibition:

Table 5: Restrictions

Hot Work activity	POF (Dry Berth)
During Bunkering Operation (Hydrocarbon transfers)	Not allowed

Safety measures:

- 1. Cover the entire work area with appropriate sheets to safeguard against debris, dust, and exposure to weather elements.
- 2. Ensure the availability of fire-fighting arrangements, including functional fire extinguishers, fire hoses, and a responsive fire alarm system. Regularly inspect and maintain this firefighting equipment to ensure their effectiveness.
- 3. Keep a charged hose nearby at all times to promptly address any potential fire incidents.
- 4. Exercise caution when working with oxygen and acetylene bottles. Store, handle, and ventilate these bottles properly to prevent accidents.
- 5. Provide continuous supervision of the repair work to ensure strict compliance with safety protocols and to respond promptly to any emergencies.
- 6. Implement effective dust control measures, particularly when the repair work involves sanding or painting, to minimize the risk of respiratory issues.
- 7. Take precautions for working in hot weather conditions by providing shade, access to drinking water, and encouraging frequent breaks to prevent heat-related illnesses.
- 8. Maintain a well-stocked first aid kit on-site and ensure that at least one person is trained in first aid procedures.
- 9. Keep a list of emergency contact numbers readily available and prominently displayed in case of accidents or emergencies.
- 10. Ensure that all personnel involved in the repair work wear appropriate personal protective equipment (PPE) such as safety helmets, safety glasses, gloves, and suitable footwear.

- 11. Conduct regular toolbox meetings to discuss safety procedures, potential hazards, and strategies for mitigating risks.
- 12. Perform a comprehensive risk assessment before commencing the repair work and implement necessary safety measures based on the assessment findings.
- 13. Display safety signs and warnings prominently in the work area to remind workers of potential hazards and safe practices.

"Gas free, Safe for entry and Hot Work permit Certificate" validity

The Chemist issued a "Gas free, Safe for entry, and Hot Work permit Certificate" with a maximum validity of 72 hours, except for enclosed space areas, where the validity is 24 hours.

Risk Management Process

The risk management process to be conducted by the Master of the Vessel & registered repair company should take into account the following factors:

- 1. The nature of the work activity, including practices and processes involved.
- 2. The presence of potential hazards, such as dangerous goods, hazardous substances, dust, fibers, or asbestos.
- 3. The overall work environment.
- 4. The compatibility of work within the area.
- 5. Limitations related to working conditions, such as working at heights, working over water, or working in or near confined spaces or fuel tanks.
- 6. The potential for changing circumstances and environments during the course of the work.
- 7. The size and constraints of the workforce.
- 8. The existing control measures, such as system isolation and area barricading.
- 9. The availability of control measures in the vicinity, including fire screens, fire blankets, and firefighting equipment.

Each stage of the risk management process should be thoroughly documented. This documentation should encompass assumptions, methods, data sources, analysis results, and the rationale behind decision-making. These documented records are essential and must be kept on-site and readily accessible where the work is being carried out.

Risk Assessment:

The purpose of this assessment is to determine the likelihood and consequences of exposure to identified hazards. The goal is to either eliminate or mitigate the risks associated with:

- 1. Potential harm to individuals from the ongoing work.
- 2. Potential damage to property due to the ongoing work.
- 3. Unsafe work practices that may be in place.
- 4. Unsupervised work activities.
- 5. Hazards that require control and the order in which they need to be addressed.

While a generic assessment can be used to reduce redundancy and streamline the process, the vessel Master (or their designated crew member) is responsible for ensuring that the risk assessment:

- Is applicable to the specific work being undertaken.
- Remains up-to-date and relevant.
- Is accompanied by a work permit and a work method statement.

Risk Control:

Risk control involves determining and implementing appropriate measures to eliminate or reduce the risks associated with the work being carried out. These measures should be applied primarily to high-risk situations but should not overlook lower-level risks that can be easily managed. Any risk with unacceptable consequences must be addressed promptly. Risk control measures should be continuously reviewed to ensure that actions taken to address one risk do not inadvertently create another risk.

The main objective is to eliminate or reduce the risk to the greatest extent reasonably achievable. A hierarchy of control measures is in place, starting with:

- 1. Elimination: Removing the risk at its source (while recognizing that complete elimination of all risks, especially in hot work, may not always be possible).
- 2. Substitution: Replacing hazardous activities with less hazardous alternatives.
- 3. Isolation: Separating dangerous activities from people, property, or other hazardous activities.
- 4. Engineering controls: Modifying equipment or processes to reduce risk.
- 5. Administrative controls: Implementing work procedures and practices that eliminate or reduce risk, often used in conjunction with other control measures.
- 6. Personal Protective Equipment (PPE): Providing individuals with protective gear as a supplementary measure when other controls are not sufficient.

Implementation of Risk Control:

The implementation of risk control and treatment measures must be documented, monitored, and reviewed. These measures should be:

- Tailored to the specific work, task, person, and hazard.
- Accompanied by an action plan and training on correct use and application.
- Cost-effective.
- Designed to eliminate or reduce health and safety risks.

Monitor and Review:

The entire risk management process should be thoroughly documented to enable ongoing monitoring and facilitate continuous improvement. The monitoring and review process should encompass all levels of the process, including planning, strategic, and operational levels. Changing circumstances should be considered during this process to adapt priorities and control measures accordingly.

Verification for concurrence of Procedure

Step 1 Advance Notification

Notify Ports of Fujairah at least 48 hours in advance of the intended Hot Work job to request a NOC (No Objection Certificate)

Appendix E – Required documents.

- 1. Attachment 25 Master Declaration of Compliance
- 2. Risk Assessment
- 3. Method Statement
- 4. Permit to Work as per vessel Safety Management System (SMS)
- 5. Declaration of Compliance for Gas Free Certificate by Chemist / Safety Assessor
- 6. Registered Repair Company Attendance Letter including List of Technicians

Note: When hot work is to be conducted in enclosed spaces or underwater, the regulations and guidelines for enclosed space and underwater operations as outlined in NTM 148 must also be adhered to.

Step 2 Concurrence of Procedure Documentation Compliance

The designated registered agent will have the responsibility of submitting all required documents from the vessel master to the Port authority in accordance with this procedure, as outlined in Appendix-E. The registered vessel agents will not be held accountable for the contents of the documents; instead, their responsibility lies in ensuring the delivery of all documentation as specified in this procedure.

Step 3 Port Authority Concurrence

The Port Authority upon receiving all required documentation as outlined in Appendix-E will issue NOC (No objection Certificate) for Hot Work job.

Step 4 Arranging a Chemist

Category 1:

The vessel's agent designates a Chemist registered with the Port of Fujairah to act as a Safety Assessor, supervising vessels during the execution of such specialized hot work. The primary responsibility of the Chemist is to inspect the work area, evaluate its safety conditions, carryout Risk assessment and issue "Gas free, Safe for entry and Hot Work permit Certificate". In the role of a safety assessor, the Chemist stays on board throughout the entire duration of the Hot Work activity, from initiation to completion. All associated charges will be covered by the registered vessel agent.

Category 2:

The vessel's agent arranges for a Chemist to board the vessel for the issuance of a "Gas-Free, Safe for Entry, and Hot Work Permit Certificate."

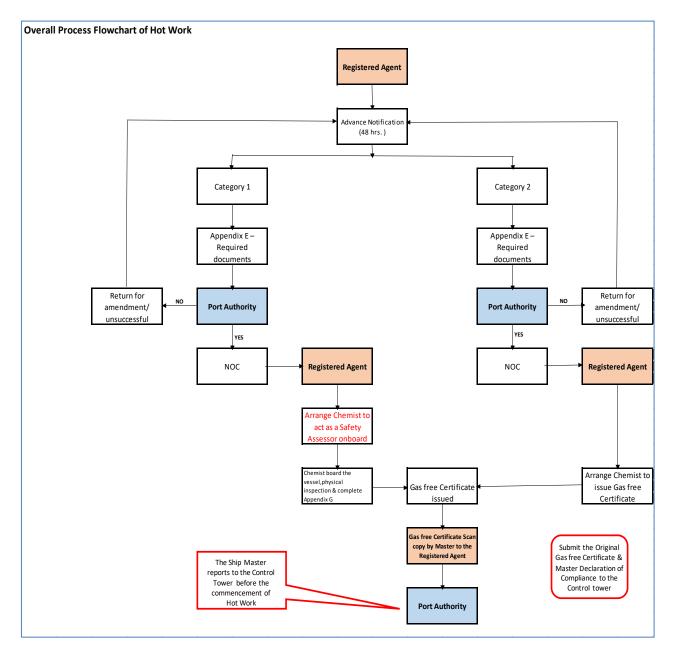
Step 5 Certificate Issuance

If the conditions are met, the Chemist issues the "Gas-Free, Safe for Entry, and Hot Work Permit Certificate".

Step 6 Submission of Certificate

The Control Tower will only allow the Hot Work job after receipt of scan copy of the "Gas free, Safe for entry and Hot Work permit Certificate".

The Original "Gas free, Safe for entry and Hot Work permit Certificate" & Attachment 25 Master Declaration of Compliance should be submitted to the Control Tower.



Continuation of Hot Work (Revalidation)

Step-by-step procedure for ensuring the safe continuation of Hot Work activities on board a vessel:

Step 1 Initial Assessment

The Master should assess the need for continuing Hot Work activities on the vessel.

Step 2 Contact the Vessel Agent

If Hot Work needs to continue, the Master contacts the vessel's agent and informs them of the requirement.

Step 3 Arranging a Chemist

Category 1:

For category 1 Hot Work activities, the Chemist who act as a Safety Assessor, issue "Gas free, Safe for entry and Hot Work permit Certificate for continuation of the Hot Work activity.

Category 2:

The vessel's agent arranges for a Chemist to board the vessel for the issuance of a "Gas-Free, Safe for Entry, and Hot Work Permit Certificate." This arrangement should be made well in advance.

Step 4 Chemist Verification

The Chemist verifies that there have been no changes in the conditions and that the same Hot Work operation is planned to proceed for the specified duration:

- For tankers: 24 hours
- For cargo ships/service boats: 72 hours

Step 5 Certificate Issuance

If the conditions are met, the Chemist issues the "Gas-Free, Safe for Entry, and Hot Work Permit Certificate" without specifying any time gaps.

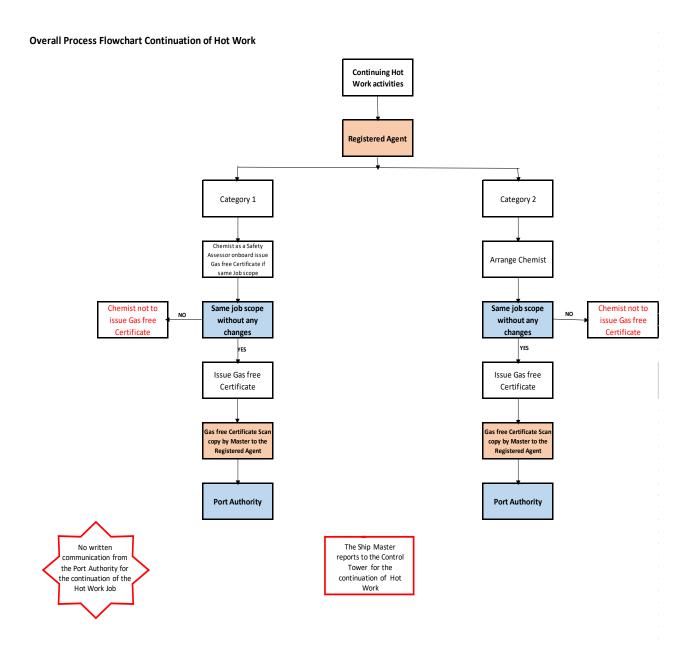
Step 6 Notification to Port Authority

The registered vessel agent notifies the port authority by sending a scanned copy of the certificate. This serves as a notification of the continuation of Hot Work activities.

Step 7 No Further Concurrence Required

It's important to note that no further acknowledgment, NOC, or verbal approval is needed from the Port Authority or the control tower for the continuation of Hot Work once the certificate has been issued and the Port Authority has been notified.

The Original "Gas free, Safe for entry and Hot Work permit Certificate" & Attachment 25 Master Declaration of Compliance should be submitted to the Control Tower.



Reporting of Non compliances

The Master shall advise shipping agent as soon as practicable where noncompliance (s) with this procedure are discovered and reported with all work activities involved have ceased and rendered safe. Immediately notify the Control Tower.

Emergency Contacts List

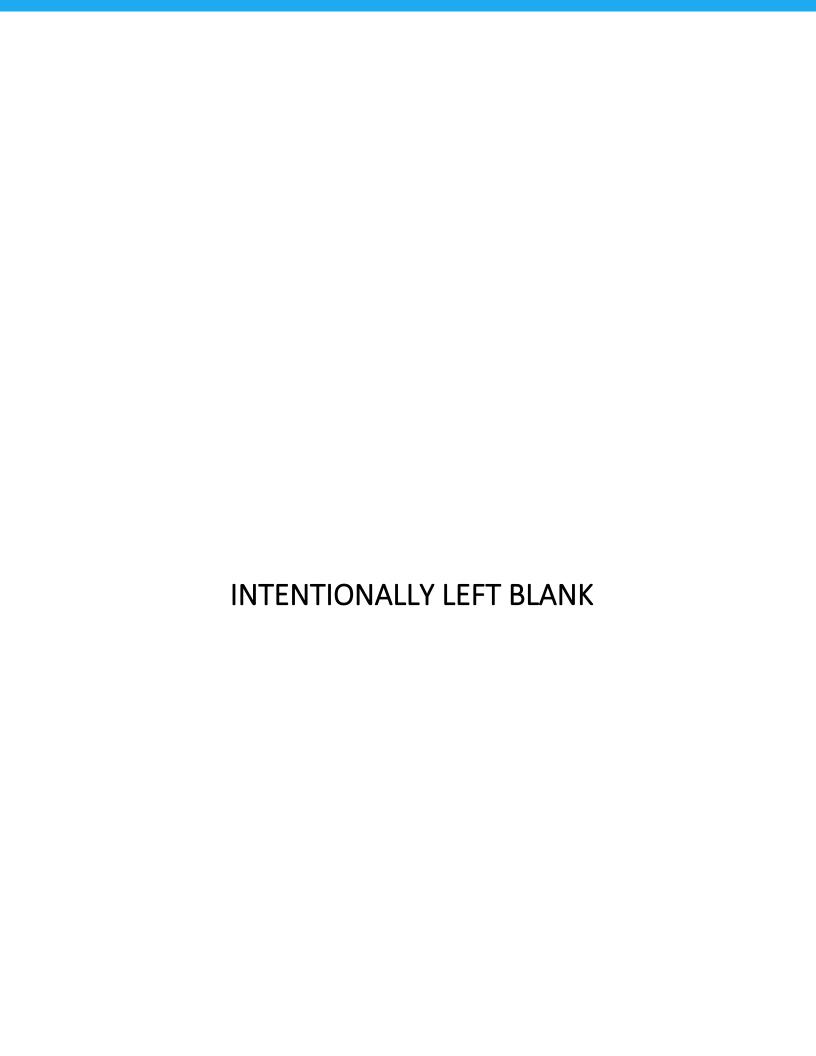
Control Tower -	24/7	VHF Ch.10
Supervisor		Phone: +9719 207 0808

Appendix

- 1. Appendix A Risk assessment
- 2. Appendix B Method statement
- 3. Appendix C Attachment 25 Master Declaration of Compliance
- 4. Appendix D Declaration of Compliance for Gas Free Certificate by Chemist / Safety Assessor
- 5. Appendix E Required documents for NOC
- 6. Appendix F Gas free, Safe for entry and Hot Work permit Certificate specimen for Chemist
- 7. Appendix G Checklist as Safety Assessor onboard for Category 1
- 8. Appendix H Chapter 9, section 9.4 of the Sixth Edition of ISGOTT (International Safety Guide for Oil Tankers & Terminals) page 133 to 145.

References

- I. ISGOTT (International Safety Guide for Oil Tankers & Terminals) 6th Edition.
- II. ISM (International Safety Management Code)



ſ							Raw	Risk			Current	t Risk		Residu	al Risk			
	Risk#	Activity (Hazard)	Risk Category	Threat (Cause)	Event Description	Raw Consequence	Consequence	e Likely- hood	Risk	Prevention Barriers (threat / current controls)		Risk Degree	Mitigation Barriers (recovery/escalation controls)		Likely- hood	Risk Degree	Person(s) Responsible	Recommendation/Comments
										V								
						5												



Appendix B – Method Statement (Specimen)

Method Statement

(To be completed on official letterhead)

The method statement should contain at least the following sections.

1.	Introduction:
2.	Scope of Work:
3.	Work Sequence and Methodology:
4.	Sketch the Location of the Hot Work & attach Photos/Drawings:
5.	Pre-Job Inspection and Preparation:
6.	Responsibilities:
7.	Personnel and Competencies:
8.	Equipment and Tools:
9.	Health, Safety, and Environmental Considerations:
10.	Emergency Procedures and Contingencies:

Appendix C – Attachment 25 Master Declaration of Compliance

Port of Fujairah	PORT OF FUJAIRAH									
ميناء الفجيرة	Docur	nent Title:		MASTER	DECLARATION		Revision No.:	4		
Port of Fujalrah United Arab Emirates	Docur	nent No.:		ATTACHEMENT 25-NTM 148 V6			Revision Date:	15.01.2	024	
1-General Detail	S									
Name of Vessel				Type of	Vessel					
IMO No				Flag / P	OR					
Job to be carried o	out (Ti	ck)	By Registered	Repair Com	pany	By Ship's	s Crew			
Hot Work Period		From				То				
not work Period		Date				Date				
Registered R	epair	Hours				Hours				
Company/Worksl						Contact				
Registered Agent						Contact				
Registered Chemi	st					Contact				
2-Detail of Hot Wo	rk Job									
			anks within a radius			gas free condition	with HC not	Gas free/Inert/fi	lled water	
			<2% by volume OR			gandous songo (nno				
3-Category 1	go ves	seis) The Sh	ip is in Ballast Condi	uon or ioad	ea with non-na	zardous cargo (pro	wide MSDS).	Ballast/Loaded		
	f the h	ot work acti	vity falls into any of	the followi	ng. In such cas	ses, the Port of Fui	airah Chemist v	vill remain o	n board	
throughout the en			hot work, serving a							
Tanker Vessels									YES/NO	
1 Hot Work be	eing ca	rried out in (Cargo, Ballast, or Bun	ker Tanks						
2 Hot Work or	the ta	ınk deck or le	ess than 500 mm abo	ove the tank	deck				YES/NO	
3 Hot Work pe	erform	ed on Pipelin	nes ISGOTT section 9	.4.5.7					YES/NO	
4 Hot Work ca	rried o	out in the Pur	mp Room ISGOTT se	ction 9.4.5.4	•				YES/NO	
5 Hot Work in	the vi	cinity of bunl	ker tanks ISGOTT sed	ction 9.4.5.6						
General Cargo Sl									Anno Caro	
5 Hot Work in bunker lines		allast tanks h	naving common bour	ndary with I	'uel Oil tanks o	o r inside bunker ta	nks or on Pipeli	nes such as	YES/NO	
4-Master Declara	ation									
I. the undersigned	l. in m	v capacity as	the Master of the v	essel. hereb	v solemnly ack	knowledge and ass	ume the ultima	te responsib	ility and	
accountability for	ensur	ing the rigor	ous adherence and s	trict compli	ance with 'Por	t of Fujairah Gene	al Instruction F	lot Work', wi	ithin the	
jurisdiction of the Port of Fujairah, encompassing both the Fujairah Offshore Anchorage Area (FOAA) and the Port of Fujairah (Berths).										
I commit to undertaking a comprehensive review, comprehension, and unwavering enforcement of the 'Port of Fujairah General Instruction Hot Work' as mandated and enforced by the Port of Fujairah.										
By appending my signature below, I unequivocally affirm my unwavering commitment to upholding the highest standards of safety and										
compliance with the Port of Fujairah's safety rules, regulations, and Notice to Mariners (NTM) 148, in all Hot Work activities carried out on board the vessel under my direct command.										
5-Authorization	Signa	tures								
Name of				Signature						
Master:				with			Date:			

Stamp:

Appendix D — Declaration of Compliance for Gas Free Certificate

The strain of a strain of the
(This document should be filled out by the Chemist company's chief executive on official letterhead at the time of registration, renewal, or in the event of any changes in the management of the company).
То,
The Port Authority
Port of Fujairah,
United Arab Emirates.
Subject: Declaration of Compliance for "Gas free, Safe for entry, and Hot Work Certificate."
I, [Your Name], [Designation], representing [Company Name], hereby solemnly declare our unwavering commitment to the stringent safety protocols mandated by the Port of Fujairah for hot work operations. As Chemists, we acknowledge our paramount responsibility in ensuring strict adherence to these safety procedures. We understand that this declaration may serve as a legally binding document in the event of any breach of hot work safety regulations within the Port.
Our commitment encompasses conducting gas measurements to ensure that the work area's atmosphere aligns with Port requirements. We diligently verify the availability of the ship's firefighting appliances, including charged fire hoses, to respond promptly to unforeseen emergencies during hot work.
In cases where the work area is deemed unsafe during inspection, we pledge to report the situation to the Port of Fujairah for further evaluation and guidance, ensuring rigorous compliance with safety standards.
Additionally, we confirm that hot work jobs requested by the Vessel's Master have obtained a no objection certificate (NOC) from the Port of Fujairah. To avoid confusion and mitigate potential risks, we commit to accurately documenting the work area's condition on the "Gas free, Safe for entry, and Hot Work permit Certificate."
Furthermore, we shall adhere to the latest Notice to Mariners (NTMs).
Sincerely,

(Signature with Stamp)

Appendix E – Required documents for NOC

- 1. Attachment 25 Master Declaration of Compliance
- 2. Risk Assessment
- 3. Method Statement
- 4. Permit to Work as per vessel Safety Management System (SMS) on letterhead.
- 5. Registered Repair Company Attendance Letter including List of Technicians on letterhead.
- 6. Appendix D Declaration of Compliance for Gas Free Certificate by Chemist / Safety Assessor

Appendix F – Gas free, Safe for entry and Hot Work Certificate (Specimen)

Certificat	te No											
Name of	Vessel					Type of Ves	sel					
IMO No						Flag						
Berth No	\					Certificate						
Dertiring) / TOAA					(New/Rene	wal)					
Certifica	ite Validity	Fror	n					То				
CCI tillica	ite validity	Dat	e					Date				
		Ноц	ırs					Hours				
Name of	the Boat u	ised for tr	ansporta	tion to FOA	A.							
Job Scop												
2-Sketch	n the Locat	ion of Ho	t Work &	draw 30m ı	radius (R	eference Fig	gure 9.2	Page 141 ISG	iOTT)			
	Port				Centre				Stbd		_	
Tank	LEL	O ₂	со	H₂S	LEL	O ₂	со	H₂S	LEL	O ₂	со	H₂S
				4			1					
			1									
							1					
						Į.	1	I			L	
	LEL	O ₂	со	H₂S	LEL	O ₂	со	H₂S	LEL	O ₂	со	H₂S
	Condition										L	YES/NO/NA
	is in Ballas		n /For To	nkara)								TES/NO/NA
•				,				1. /6	. \			
								hip/Service B				
_						_		re emptied, cl e Limit (LFL),		_		
All other	cargo tanl	ks greater	than 30r	n around th	e workin	g area are e	emptied	l and inerted o	or gas fre	ed.		
All other cargo tanks greater than 30m around the working area are emptied and inerted or gas freed. The cargo tank below the working area is cleaned and gas freed or meets hot work requirements and is continuously ventilated.												
All slops are either removed from the ship or isolated in a tank located as far away from the hot work location as practicable, greater than 30m.												
Fire Pum	ıps, Emerg	ency Fire	Pump wo	orking satisfa	actory &	FFA availabl	e.					

Ship Master Contractor Chemist

Appendix G –Checklist as Safety Assessor onboard for Category 1

G 4	· \ (C	1)											
	ion A :(Ge	nerai)											
Name	of Vessel						Loc	ation of V	Vessel				
Locat	ion of Hot W	ork [Spec	ify Hazar	dous Area	and Loca	tion]							
Hot V	Vork Method	l D E	Electric Ar	rc 🗆	Gas Weld	ling	☐ Cuttin	g Burning	g 🗆 1	Power driv	ven too	ols	
From	Date/Time						То	Date/Tim	ie				
Risk A	Assessment of	of the prop	osed wor	k carried o	out [Yes	Safety p	recaution	taken			[□ Yes
, , , , , , , , , , , , , , , , , , , ,													
Section B: (Tanker Vessels)													
1. 1.1			Hot Work inside or within Cargo/Ballast/Bunker Tank Area signated for hot work in gas free condition Yes No NA										
1.2	Are adjacen	t tanks wi	thin a radi	ius of 30 n	neters con	firmed in			vith HC no	of	No	NA	_
			L <u>OR</u> inerted with HC <2% by volume <u>OR</u> filled with water Cargo/Ballast/Bunker] at a 30 meters radius and their respective condition.										
1.3	Name the ta	nks [Carg	o/Ballast/	Bunker] a	t a 30 met	ers radius	and their	respective	condition	l.			
1.4													
	section 9.4.5	5.6 figure	9.3 & 9.4										
		Po	ort			Ce	ntre			Stl	nd he		
Tank	LEL	O_2	СО	H ₂ S	LEL	O ₂	СО	H_2S	LEL	O ₂	СО		H_2S
	l	I	I.	I.	I.	I	I.	I	I.		1		
1.5	Is the hot w							.1	1 .	Yes	No	NA	<u> </u>
1.6	Are cargo l operations.	ines wasr	ied and w	eli draine	a, includi	ng the on	ies not rec	cently use	ed in carg	Yes	No	NA	L
1.7	Additional p	orecaution	s as per IS	GOTT 9.	4.5.1 are c	complied v	with.			Yes	No	NA	L
2.	Hot Work						e tank dec	ek		'			
2.1			ated as hot work within a cargo or ballast tank. Yes No NA										
 2.2 All precautions as per above Section B, Part 1.1,1.2,1.3 are complied with Yes No NA 2.3 Name the tanks at a 30 meters radius and their respective condition. 													
2.0	2.3 Name the tanks at a 50 meters radius and their respective condition.												
		Po	ort			Ce	ntre			Stl	od		
Tank	LEL	O_2	CO	H ₂ S	LEL	O_2	CO	H ₂ S	LEL	O_2	CO		H ₂ S

		Po	ort			Cei	ntre			Stb	od	
Tank	LEL	O_2	CO	H_2S	LEL	O_2	CO	H_2S	LEL	O_2	CO	H_2S

2.4	Are cargo lines washed and well drained, including the ones not recently used in cargo operations.	Yes	No	NA
2.5	Additional precautions as per ISGOTT 9.4.5.2 complied with.	Yes	No	NA
2.6	Additional precautions as per ISGOTT 9.4.5.1 are complied with.	Yes	No	NA
3.	Hot Work on Pipelines			
3.1	Can the pipeline be dismantled and removed from position and transferred to engine workshop for repairs.	Yes	No	NA
3.2	If yes, confirm that all precautions as per "Hot Work inside Authorized Engine Room Workshop"	Yes	No	NA
3.3	If yes, confirm that remaining pipework is effectively isolated from the piping system and effectively blanked.	Yes		NA
3.4	Name the isolation process by valve numbering/function and attach a piping diagram to speci	fy such	proce	SS.
	3 4			
3.5	If no, can the pipeline be removed from position and transferred to a safe location outside from dangerous area, i.e., poop deck.	Yes	No	NA
3.6	If yes, confirm that pipeline transferred to the poop deck area and location is clear from bunker tanks and vent pipes as per ISGOTT 9.4.5.7	Yes	No	NA
3.7	Confirm that the task will be performed at a height more than 500 mm from main deck	Yes	No	NA
3.8	Additional precautions as per ISGOTT 9.4.5.1 are complied with.	Yes	No	NA
4.	Hot Work in Pump Room			
4.1	Can the pipeline or equipment be dismantled and removed from position and transferred to engine work shop for repairs.	Yes	No	NA
4.2	If yes, confirm that all precautions as per SMS "Hot Work inside Authorized Engine Room Workshop"	Yes	No	NA
4.3	If yes, confirm that remaining pipework is effectively isolated from the piping system and effectively blanked.	Yes		NA
4.4	Name the isolation process by valve numbering/function and attach a piping diagram to speci	fy such	proce	SS.
	2			
	3			
	4			
	5			
	6			
	$\begin{bmatrix} 0 \\ 7 \end{bmatrix}$			
	8			
4.5	If no, confirm that all precautions as per ISGOTT 9.4.5.4 are complied with	Yes	No	NA
4.6	Name the tanks at a 30 meters radius and their respective condition.			

	Port				Centre				Stbd			
Tank	LEL	O_2	CO	H ₂ S	LEL	O_2	CO	H_2S	LEL	O_2	CO	H_2S

4.7	Confirm that adjacent Slop tanks are empty and slops quantity, if any, is transferred to a location/tank at a distance more than 30 meters from the work location.	Yes	No	NA
4.8	Additional precautions as per ISGOTT 9.4.5.1 are complied with.	Yes	No	NA
Sect	tion C :(General Cargo Ships & Service Boats)			
5.	Hot Work inside Ballast tanks having common boundary with Fuel Oil tanks/Bunker tabunker lines	nks/on	Pipel	ines such as
5.1	Is the Ballast tanks /Bunker tanks /Pipelines designated for hot work in gas free condition	Yes	No	NA
5.2	Are adjacent tanks confirmed in gas free condition with HC not more than 1% LFL OR inert with HC <2% by volume OR filled with water	Yes	No	NA
5.3	Is the hot work area cleaned	Yes	No	NA
5.4	Are pipelines washed and well drained, including the ones not recently used.	Yes	No	NA

	Readings									
Space	LEL	O_2	CO	H_2S						

Section D: Lock Out/Tag Out used for isolation (if applicable)									
ID	Date & Time On	Off	Signature						

Section E: Periodic Atmospheric Checks
The atmosphere should be re-tested at agreed intervals and before re-start of Hot Work after the break.

		Readings			
Date/Time	Space	LEL	O_2	CO	H_2S

Section F: Completion of job	
Job completed	
Space secured against entry	
Port Authority informed about the completion of Hot Work	

Name of Safety Assessor	Signature	Date/Time

Appendix H – Chapter 9, section 9.4 of the Sixth Edition of ISGOTT

Page 133 to 145.