PORT OF FUJAIRAH

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MARINE DEPARTMENT

Port of Fujairah



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To:	All Agents, Bunkering Companies, Oil Terminal Users, Coast Guard, FMA, UK Hydrographic Office					
Attn:	General Manager & Operations Manager					
From:	Capt. Mayed Alameeri – Harbour Master – Director of Marine					
Ref. No.	MD/25/130	Date:	21 May 2025	No. Pages:	4	

Notice to Mariners No. 364

Amendments to NTM 148 V6

SUBJECT: REVISED REQUIREMENTS FOR CERTIFICATE OF QUALITY

(COQ) SUBMISSIONS AT POF

OCCUPATIONAL SAFETY & ENVIRONMENTAL

COMPLIANCES PARAMETERS

This notice supersedes NTM 363 & NTA 32/2025. Effective 21st May 2025.

- Section III GENERAL REGULATIONS, new item no. 7 has been inserted as follows;
- 7. The Port of Fujairah (POF) will not accept any Certificate of Quality (COQ) for oil cargo testing conducted in Fujairah unless the sampling & testing was conducted by an approved lab by the port and the following conditions are met:
 - Sample Collection Requirements a.
 - Approved Lab Surveyor:

Samples must be collected Only by a surveyor employed by a laboratory approved by Port of Fujairah.

Retention of Sealed Sample:

The approved laboratory must retain sealed samples of the oil on behalf of the Port for a minimum period of three (3) months.

b. Mandatory Information in the COQ

Each COQ must include the following details:

- Certificate Reference Number A unique ID for the certificate.
- Sampling Date When the sample was taken.
- Sampling Location Specify whether it was at Fujairah Anchorage or a shore terminal (include terminal name).
- Source of Sample- Vessel name and tank number or terminal tank number.
- Product Name Name of the oil product.
- Sample Seal Number Unique seal number for traceability.
- Sample Collected by Name of the surveyor and the laboratory.
- Test Date Date the sample was tested.
- Report Date Date the report was issued.
- Methodology Methodology & standard used for testing.
- Applicable Product Parameters.
- Item No. 29 under Pre-Arrival Preparations, Section IV, has been amended. New item no. 30 has been inserted.

Item no. 30 has been numbered 32, as follows,

IV SAFETY GUIDE LINES FOR CARGO OPERATION AT FUJAIRAH OIL TANKER TERMINALS

29. Requirements for Cargoes with Mercaptan & H2S

All cargoes with mercaptan & H₂S as per the table outlined below, must undergo sample collection from each individual cargo tank on the discharging oil tanker at FAA or alongside berth. If the composite sample result for mercaptan exceeds 50 ppm, individual tank samples must be tested, and the results submitted accordingly. COQs from international labs and recognized entities (NOC, Refineries...etc) will be accepted initially and only for allowing the vessel to berth and begin operations.

30. Occupational safety & environmental compliance of cargo operation in FOTT mandates oil labs to send below information regarding cargo to be Loaded / discharged at the terminal.

Parameter	Engineering Units	Limits	Applicable product groups	
Viscosity	Centi Stokes (CST)	Max 500 CST @ 50 Deg C	Fuel Oils / crude	
Pour Point	Degree Centigrade (°C)	Max 24 °C	Fuel Oils / Crude	
Sulphur	VVt%	Max 5% mass	Fuel Oil / Gas oil	
Benzene Content	Volume%	Max 50%	Light Distillates	
H2S	PPM Black product IP 570 White product UOP 163	Max 10 ppm (liquid phase) Max 100 ppm (vapour phase)	All Cargoes	
RVP	Psi	Max 11.5	Light Distillates	
Mercaptan	PPM ASTM D 3227 or equivalent	Max 50 ppm (on case to case basis, 200 ppm will be accepted)	Crude Oil / Low Sulphur Fuel Oil / Very Low Sulphur Fuel / Ultra Low Sulphur Fuel Oil & all other Marine Fuel Blends / Light Distillates / Naphtha	
Storage Temp	Degrees Centigrade (°C)	Max 80 °C	All Cargoes	
High Pour Product Temp	Degrees Centigrade (°C)	20 °C above pour point	High Pour Cargoes	
Colour	L2 ASTM D1500	Max 3.5	White cargoes	
Flash Point	Degrees Centigrade (°C)	Min 60 °C	Class 3 cargoes	
Organic Chlorine	PPM	Max 50 ppm	White cargoes	
Water content	Volume%	Max 4%	Water rich Fuel Oil	
Smell / odour / Stench	Organoleptic	Non-Pungent / tolerable / unobjectionable	All Cargoes	

31. The COQ must be submitted directly by the approved laboratory to FOTT. COQs from international labs and recognized entities (NOC, Refineries...etc) will be accepted for cargoes other than crude oil, low sulphur fuel oil, very low sulphur fuel, ultra-low sulphur fuel oil & other marine fuel blends as well as light distillates and naphtha.

New items under VOPAK HORIZON FUJAIRAH LIMITED TERMINAL, Section VI has been inserted as follows;

VI- VOPAK HORIZON FUJAIRAH LIMITED TERMINAL

Requirements for Cargoes with Mercaptan & H₂S

- 1. All cargoes with mercaptan as per the table outlined below, must undergo sample collection from each individual cargo tank on the <u>discharging oil tanker at FAA or alongside berth</u>. If the composite sample result for mercaptan exceeds 50 ppm, individual tank samples must be tested, and the results submitted accordingly. COQs from international labs and recognized entities (NOC, Refineries...etc) will be accepted initially and only for allowing the vessel to berth and begin operations.
- 2. The COQ must be submitted directly by the approved laboratory to the Port of Fujairah. COQs from international labs and recognized entities (NOC, Refineries...etc) will be accepted for cargoes other than crude oil, low sulphur fuel oil, very low sulphur fuel, ultra-low sulphur fuel oil & other marine fuel blends as well as light distillates and naphtha.
- 3. Occupational safety & environmental compliance of cargo operation in Vopak Terminal mandates oil labs to send below information regarding cargo to be discharged at the terminal.

Parameter	Engineering Units	Limits	Applicable product groups
H2S	PPM Black product IP 570 White product UOP 163	Max 10 ppm (liquid phase) Max 100 ppm (vapour phase)	All Cargoes
Mercaptan	PPM ASTM D 3227 or equivalent	Max 50 ppm (on case to case basis, 200 ppm will be accepted)	Crude Oil / Low Sulphur Fuel Oil / Very Low Sulphur Fuel / Ultra Low Sulphur Fuel Oil & all other Marine Fuel Blends / Light Distillates / Naphtha
Smell / odour / Stench	Organoleptic	Non-Pungent / tolerable / unobjectionable	All Cargoes

Please advise all your principals accordingly.

Best Regards,

Capt. Mayed Alameeri,

Put 21/05/25

Harbour Master

Director of Marine.